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C.P. No. 97 (13,675) A.R C. Technical Report

MINISTRY OF SUPPLY

AERONAUTICAL RESEARCH COUNCIL CURRENT PAPERS

## Fluid Dynamic Notation in Current Use at N.G.T.E.

By

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LONDON . HER MAJESTY'S STATIONERY OFFICE

1952

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#### Fluid Dynamic Notation in Current Use at N.G.T.E.

#### Addendum

C.P. No. 97

July, 1952.

#### Recommendations of the Engine-Aerodynamics Sub-Committee of the Aeronautical Research Council

In discussions, for which this paper was prepared, the Sub-Committee reviewed various notations used in engine-aerodyanmics work. A limited degree of standardization was thought desirable to reduce the variety of symbols used for certain common quantities and to conform with accepted practice over a wider technical field. The Sub-Committee therefore recommended:-

"That the following notation should be adopted as a standard for A.R.C. and Establishment publications:-

Total pressure	$P_t$ (H
Static pressure	P) (p
Total temperature	$^{ m T}{ m t}$
Static temperature	Т
Velocity of sound	а
Mach number	Γ <sub>1</sub>
Reynolds number	Re
Gas constant	R

For mass flow W is a tentative suggestion and an alternative to  $\alpha$  for loss coefficient should be found."

The notation covered by this recommendation should be substituted for that given in the present paper to bring the record of N.G.T.E. usage up to date. The omission of the word "head" in the expressions "total-head pressure" and "total-head temperature" should be noted.

C.P. No. 97

Memorandum 110. 1.93. July, 1950.

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Fluid Dynamic Notation in Current Use at ...G.T.E.

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#### SUMMARY

This Lemorandum records and defines the current system of notation which is in general use, at the Fational Gas Turbine Establishment, for work on axial flow compressors and cascade investigations in general, and which is being applied to some extent to the work on turbinos. Heat transfer and supersonic flow aspects and other specialized treatments are excluded.

Detailed definitions and explanations are given in classified lists, illustrated by figures, and alphabetical and numerical lists of the symbols, suffixes and indices are included.

#### CONTENTS

Page

٠

1.0	Introduction		
2.0	Basic	Notation	4
	2.1 2.2 2.3 2.4 2.5	General Blade geometry Fluid velocities and angles Fluid state etc. Thermodynamic and aerodynamic properties and conditions	4 4 4 5
3.0	Classi	fied Notation and Definitions	6
	3.1 3.2 3.4 3.5 3.6 3.7 3.8	The base profile Camber line details The cambered blade section The blade in cascade The cascade in two-dimensional flow The cascade or blade row in three-dimensional flow The compressor or turbine stage Overall conditions for the compressor or turbine	6 6 7 10 14 14 16
4.0	Alphal	betical and Numerical Lists of Symbols, Suffixes and Indices	17
	4.1 4.2 4.3 4.4	English symbols Greek symbols Suffixes Indices	17 18 19 20
Refer	ences		20

ILLUSTRATIONS

Fig.No.	<u>Title</u>	SK. No
1	The base profile and camber line details	165 <b>33</b>
2	The cambered blade section and the blade in cascade	16534
3	Blade angles in cascades	16535
4	Flow angles and velocities in cascades	16536
5	Forces on the blade in cascade	165 <b>37</b>
6	The compressor or turbine stage	16538

#### 1.0 Introduction

This Memorandum, which has been prepared at the request of the Engine Aerodynamics Sub-Committee of the Aeronautical Research Council, records and defines the fluid dynamic notation in current use at the N.G.T.E. in the field of axial flow turbo-machines, excluding the specialized heat transfer and supersonic flow aspects.

The notation is defined and illustrated as applied to both compressor and turbine blading and is the established practice, in the N.G.T.E., for cascade investigations in general and for work on axial flow compressors. It is normally employed in the generalized, fundamental treatment of both compressors and turbines, and the present tendency in turbine design and performance work is to adopt, as far as possible, the same basic conventions as for compressors. The two machines have a common fluid dynamic basis, though they possess individual characteristics, and a common notation would be desirable.

The lists do not give a complete record of the notation which has been employed, being limited to the symbols commonly used in design and performance work and in general analysis. Additional notation is required for work of a specialized nature, such as boundary-layer and three-dimensional flow analysis and potential flow theory. Existing common practice is followed in such cases, where possible, and while this sometimes involves duplication with symbols listed here, there is usually little difficulty in avoiding confusion.

The notation, which is derived primarily from references 1 and 2, corresponds to a large extent with thit used in most of the basic works on the development of axial flow compressor and caseade theory in this country and within this field much of the notation is in common use in industry. Some changes and additions have been made, since the issue of these reports, as is always necessary for original work in a developing subject.

In section 2.0, classified lists are given of the basic notation, i.e. the general symbols for fundamental and frequently occurring quantities. The symbols and terminology are defined in detail in section 3.0 and some of the principal relations are quoted. Finally, alphabetical and numerical lists are presented in section 4.0, covering the symbols, suffixes and indices appearing in the previous sections.

#### 2.0 Basic Notation

2.1	Genera	<u>1</u>
l		length
d		diameter
r		radius
Z		perimeter
A		area
Ν		speed of revolution
U		blade speed
c.		acceleration due to gravity
W		mass flow
η		efficiency
0 0	blodo	an one two
2•2	DTage	blade about (langth)
2		prage projekt
n		
S		pitch (or blade spacing)
β		blade angle (from axial)
<u>ረ</u>		blade stagger angle
θ		blade camber angle
2.3	Fluid	velocities and angles
γ		fluid velocity
a		fluid flow angle (from axial)
i		incidence
ô		deviation
ε		deflection
2.4	Fluid	state, etc.
Р		static pressure (absolute)
Ptot		total-head pressure (absolute)
∆₽,∆₽ <sub>t</sub>	cot	pressure difference or change in pressure
R		pressure ratio

loss of total-head pressure

ω

- 4 -

Τ.	static temperature (absolute)
<sup>T</sup> tot	total-head temperature (absolute)
ΔT,ΔT <sub>tot</sub>	temperature difference or change in temperature
ρ	density
σ	relative density
2.5 Thorm	odynamic and serodynamic properties and conditions
J	mechanical equivalent of heat
К	gas constant
Кp	specific heat at constant pressure
K <sub>v</sub>	specific heat at constant volume
Ŷ	ratio of specific beats = $K_p/K_v$
μ	viscosity
ν	kinematic viscosity
Vc	acoustic velocity
<sup>hi</sup> n	mach number = $V/V_c$
R <sub>n</sub>	Reynolds number
Cf	skin friction coefficient
$c_{D}$	drag coefficient
$C_{L}$	lift coefficient

3.0 Classified Notation and Definitions

- 3.1 The base profile (Fig. 1)
  - (a) Notation

 $\mathbf{c}$ 

- chord (length)
- t maximum thickness
- L.E. leading edge
- T.E. trailing edge
- r<sub>1</sub> radius of curvature of L.E.
- r<sub>2</sub> radius of curvature of T.E.
  - (b) <u>Specification</u>

In specifying the details of a base profile the following are quoted:-

- (i) a series of ordinates, to the upper and lower surfaces, as measured perpendicular to the straight base line at different stations from the L.E. Stations are given as distances from the L.E. expressed as percentages of the blade chord, the usual values being:-
  - 0, 1.25, 2.5, 5.0, 7.5, 10, 15, 20, 30, 40, 50, 60, 70, 80, 90, 95, 100.

Ordinates are expressed as percentages of the chord, usually for a maximum thickness (t/c) of 10%.

- (11) L.E. radius as a percentage of the maximum thickness.
- (iii) T.E. radius as a percentage of the maximum thickness.
- (1v) maximum thickness as a percentage of chord (t/c normally 10%).
- (v) station of maximum thickness as a percentage of chord.
- Note:- The L.E. and T.E. radii are normally varied linearly with maximum thickness, for a given base profile, though this is not strictly accurate.
  - (c) <u>Base profile code</u>

The base profile is designated by a letter and number code, e.g. C4, T6. The number is a simple serial number, which is prefixed by the letter C or T to signify that the profile was originated for compressor or turbine use.

- 3.2 Carber line details (Fig. 1)
  - (a) <u>Notation</u>

The general notation is illustrated in Fig. 1.

- a distance of point of maximum camber from L.E.
- b raximum camber
- e chord

 $\Theta$  camber angle =  $\chi_1 + \chi_2$ 

X1 camber inlet angle

X<sub>2</sub> camber outlet angle

(b) Sign convention

9,  $\chi_1$  and  $\chi_2$  are always considered as positive.

(c) Camber line forms

Circular or parabolic-arc camber lines are normally used. These are illustrated in Fig. 1, which gives the principal geometrical relations.

(d) <u>Camber line code</u>

The camber line details are specified in code form by quoting the following particulars, which completely define the geometry, in the order given:-

(1) camber angle  $(\Theta)$  in degrees,

(ii) form of camber, denoted by C for circular-arc or P for parabolic-arc,

(111) distance of raximum camber from L.E. (a) as a percentage of chord,

Example:- 25P40

- 3.3 The cambered blade section (Fig. 2)
  - (a) <u>Construction</u>

A blade section is produced by superimposing a base profile of the required thickness on to a camber line of the required form and camber angle, the construction being as follows:-

- (1) the base profile ordinates are multiplied by the ratio of the required maximum thickness to the base profile maximum thickness and are also scaled in proportion to the design chord,
- (ii) stations are marked off along the camber line (not the chord line) at proportional distances from the leading edge as quoted for the base profile,
- (111) the ordinates are measured off, normal to the camber line, at the appropriate stations,
- (iv) leading and trailing edge circles are drawn to pass through the end points of the camber line, with centres on the camber line,
- (v) the ordinates are joined by smooth curves blending tangentially into the leading and trailing edge circles.
  - (b) <u>Blade chord</u>

The notation differs from common isolated aerofoil practice. The leading and trailing edges of the blade are defined by the points of intersection of the camber line with the profile and the straight line joining these points is the "chord" line. Then the chord can be briefly defined as:-

С

blade chord = length of straight line joining the leading and trailing edges of the camber line.

#### (c) <u>Blade code</u>

The complete blade section is specified by combining the base profile and camber line codes, with the addition of the thickness/chord ratio expressed as a percentage, and is quoted as follows:-

 $\begin{pmatrix} t \\ c \end{pmatrix} \begin{pmatrix} base \\ profile \end{pmatrix} / \begin{pmatrix} 0 \\ 0 \end{pmatrix} \begin{pmatrix} camber \\ form \end{pmatrix} \begin{pmatrix} a \\ c \end{pmatrix}$ 

Example:- 1204/25P40.

#### 3.4 The blade in cascade

#### (a) Sign convention

The convention of signs, for the measurement of angles in cascades, can be derived from the isolated blade, as follows:-

Angles are measured positive in the direction of rotation defined by following the blade camber line from the trailing edge to the leading edge (see Fig. 2).

Note:- In considering a common sign convention for both compressors and turbines, it is clear that whitever system is adopted the normal compressor blade will have inlet and outlet angles of the same sign, while the corresponding angles for the normal turbine blade will have opposite signs. It is reasonable therefore to adopt the convention which makes the compressor angles both positive.

(b) Stagger and pitch (Fig. 2)

For the isolated blade the cherd line forms an obvious axis of reference, but in cascade the "axial" direction (normal to the line of the cascade) is used. The blade stagger can be considered as the shift of the axis of reference from the isolated blade to the cascade. The notation was originally adopted to conform with normal biplane aircraft practice.

ade measured from the
n.
r cascades and positive
-
, i

s pitch (or blade spacing) = distance between corresponding points on adjacent blades, measured parallel to the cascade. (Always considered positive)

Note:- Stagger and pitch, in conjunction with the blade code details, completely define the cascade.

(c) General geometry (Fag. 3)

h blade height

A.R. aspect ratio = h/c

At throat area - compressor blading (normally per unit blade height and therefore also used as throat width)

o blade opening - turbine blading.

(d) <u>Blade angles</u> (Fig. 3)

All angles are measured from the axial direction.

β		blade angle = angle measured from the axial direction to the tangent to the camber line at the leading or trailing edge
β <sub>1</sub>		blade inlet angle
β <sub>2.</sub>		blade outlet angle
		$\beta_1 = -\zeta + \chi_1$
		$\beta_2 = -\zeta - \chi_2$ $\theta = \chi_1 + \chi_2 = \beta_1 - \beta_2$
	(e)	Fluid flow angles (Fig. 4)
α		fluid flow angle = angle measured from the axial direction to the flow direction
αı		inlet flow angle
a <sub>2</sub>		outlet flow angle
i		incidence = angle measured from the blade inlet direction to the inlet flow direction = $\alpha_1 - \beta_1$ (Note:- this differs from isolated aerofoil practice)
δ		deviation (of flow from blade outlet direction) = angle measured from blade outlet direction to flow direction = $\alpha_2 - \beta_2$
ε		deflection = α <sub>1</sub> - α <sub>2</sub> (always positive) = Θ + 1 - δ
	(f)	Fluid velocities (Fig. 4)

Sign convention - Fluid velocities resolved normal to the cascade, 1.e. in the axial direction, are considered positive in the direction of flow through the cascade. The sign of velocities resolved along the cascade direction follows from the angle convention.

V fluid velocity

V<sub>a</sub> axial velocity = component resolved normal to the cascade

V<sub>w</sub> whirl velocity = component resolved parallel to the cascade

Suffixes 1 and 2 are used on the above to denote inlet and outlet values respectively.

Then:-  $V_{W_1} = V_{a_1} \tan a_1$  $V_{W_2} = V_{a_2} \tan a_2$  (g) <u>Vector mean values</u> (Fig. 4)

 $V_{a_m}$  mean of inlet and outlet axial velocities  $V_m$  vector mean of fluid inlet and outlet velocities  $a_m$  vector mean of fluid inlet and outlet flow angles From the velocity triangles in Fig. 4:- $V_a = \frac{1}{2} (V_{a,i} + V_{a,j})$ 

$$V_{m} = V_{a_{m}} \sec \alpha_{m}$$

$$\tan \alpha_{m} = \frac{1}{2} \left( \frac{V_{a_{1}}}{V_{a_{m}}} \tan \alpha_{1} + \frac{V_{a_{2}}}{V_{a_{m}}} \tan \alpha_{2} \right)$$

$$= \frac{1}{2} (\tan \alpha_{1} + \tan \alpha_{2}) \text{ if } V_{a_{1}} = V_{a_{2}}$$

#### 3.5 The cascade in two-dimensional flow

(a) Flow losses

ω loss of total head pressure

 $\omega$  mean loss of total head pressure through a cascade

Loss coefficients are frequently used, and are obtained by expressing the loss as a fraction of a velocity head, usually of the highest flow velocity. For convenience in dealing with compressible flow the "dynamic pressure", i.e. the difference between total and static pressures, is normally employed.

 $\overline{\omega}/\frac{1}{2} \circ V_1^2$  and  $\overline{\omega}/(P_{tot_1} - P_1)$  - on inlet conditions (common form for compressor cascades)  $\overline{\omega}/\frac{1}{2} \circ V_2^2$  and  $\overline{\omega}/(P_{tot_2} - P_2)$  - on outlet conditions (common form for turbine cascades)

 $\overline{\omega}/(P_{tot_1} - P_2)$  has also been used for turbine cascades. Here the dynamic pressure corresponds to the theoretical outlet velocity, with no losses.

#### (b) <u>Continuity in caseade testing</u>

For two-dimensional flow, the continuity relation gives:-

 $\rho_1 V_{a_1} = \rho_2 V_{a_2} = \rho_1 V_1 \cos a_1 = \rho_2 V_2 \cos a_2$ 

As a measure of the approach to two-dimensional flow in a cascade tunnel, the following coefficient is used:-

 $= \frac{\rho_1 \, v_{a_1}}{\rho_2 \, v_{a_2}} = \frac{\rho_1 \, v_1 \, \cos a_1}{\rho_2 \, v_2 \, \cos a_2}$ 

ξ

- 10 -

#### (c) Change in pressure through the cascade

ΔP

change in pressure =  $P_2 - P_1$ =  $\frac{1}{2} - V_a^2(\tan^2 a_1 - \tan^2 a_2) - \overline{\omega}$  (Incompressible flow) (Normally positive for compressor cascades and negative for turbine cascades)

$$\Delta P_{th} \qquad \qquad \text{theoretical change in pressure (no losses)} \\ = \frac{1}{2} \rho V_a^2 (\tan^2 \alpha_1 - \tan^2 \alpha_2) \qquad \qquad \text{(Incompressible flow)}$$

Pressure-rise coefficients are obtained by expressing the pressure rise as a fraction of the velocity head, as with the losses.

(d) Forces on the plade in cascade (Fig. 5)

The force exerted by the fluid on the plade is given by the rate of inflow of momentum over the control surfaces shown in Fig. 5. Resolving normal and parallel to the cascade, for unit plade height, gives:-

Axial force on blade

 $= -s \cdot \Delta P + \nabla (\nabla_1 - \nabla_{a_2})$ = -s \cdot \Delta P (Incompressible flow) (Normally negative for compressor cascades and positive for turbine cascades)

Tangential force on blade

 $= V (V_{v_1} - V_{w_2})$ = s c  $V_a^2(\tan \alpha_1 - \tan \alpha_2)$  (Incompressible flow) (Normally positive for both corpressor and turbing caseades)

(e) Lift and dr.g (inconpressible flow)

The forces resolved normal and parallel to the vector lean fluid velocity are known as the "lift" and "drag" respectively.

L	lift (per unit length of blade)
	= component of resultant force on blade resolved normal
	to the vector loss flaid velocity (positive in direction
	of camber)

D drog (per unit length of blade) = component of resultant force on blade resolved parallel to the vector me n fluid velocity (positive in direction from leading edge to trailing edge)

(f) Coefficients of lift and drag

Non-dimensional lift on, drag coefficients are obtained by expressing lift and drag in terms of the vector mean velocity head and the blade chord.

$$C_{L} = \frac{1}{2} \frac{1}{c} V_{m}^{2} \cdot c$$

$$= 2 \frac{s}{c} (\tan \alpha_{1} - \tan \alpha_{2}) \cos \alpha_{m} - C_{D} \tan \alpha_{m}$$

drag coefficient (on vector mean velocity)

$$= \frac{D/\frac{1}{2}\rho V_{m}^{2} \cdot c}{\frac{\omega}{2}\rho V_{m}^{2}} \cdot \cos \alpha_{m}$$

$$= \frac{s}{c} \cdot \frac{\overline{\omega}}{\frac{1}{2}\rho V_{1}^{2}} \cdot \frac{\cos^{3}\alpha_{m}}{\cos^{2}\alpha_{1}} \quad (Common form for compressor cascades)$$

$$= \frac{s}{c} \cdot \frac{\overline{\omega}}{\frac{1}{2}\rho V_{2}^{2}} \cdot \frac{\cos^{3}\alpha_{m}}{\cos^{2}\alpha_{2}} \quad (Common form for turbine cascades)$$

Special lift and drug coefficients are obtained by the use of the velocity head based on the outlet velocity instead of the vector mean. Their use is of great advantage in the analysis of theoretical cascade performance, in conjunction with blade pressure distributions also referred to outlet conditions. This practice gives zero relative pressure at the trailing edges of all aerofoils, whether isolated or in cascade (both compressor and turbine). The lift coefficient based on the outlet velocity is known, for convenience, as the "loading factor".

$$\begin{split} \Psi &= {}^{C}L(\mathbb{V}_{2}) = \text{loading factor} \\ &= \text{lift coefficient based on outlet velocity} \\ &= L/_{2}^{1}c\mathbb{V}_{2}^{2} \cdot c = C_{L} \cdot \frac{\cos^{2}\alpha_{2}}{\cos^{2}\alpha_{m}} \\ \\ {}^{C}D(\mathbb{V}_{2}) & \text{drag coefficient based on outlet velocity} \\ &= D/7\rho\mathbb{V}_{2}^{2} \cdot c = C_{D} \cdot \frac{\cos^{2}\alpha_{2}}{\cos^{2}\alpha_{m}} \end{split}$$

Since the drag is normally small compared with the lift, theoretical lift coefficients, for flow with no losses, are frequently used. They are distinguished by the suffix "th", where necessary.

 $C_{Lth} = 2 \frac{s}{c} (\tan a_1 - \tan a_2) \cos a_m$ 

Frequent use is made of the ratio of lift to drag, which can also be expressed in terms of the lift and drag coefficients.

L/D lift/drag ratio =  $C_{L}/C_{D} = C_{L}(V_{2})/C_{D}(V_{2})$ 

#### (g) Stalling conditions

A cascade is said to be "stalled" when the deflection ceases to rise steadily with increasing incidence and the loss coefficient starts to increase rapidly. In the past, the stilling incidence was empirically defined as that corresponding to maximum deflection, cascad, properties at this point being denoted by the suffix "n"; but where the point of maximum deflection was indefinite it was the practice to assume that stalling occurred when the total-head loss coefficient had risen to twice its minimum value. This latter definition has now been adopted, because of its nore general application, and the corresponding cascade properties are denoted by the suffix "s".

is stalling incidence = incidence at which the loss-coefficient has risen to twice its minimum value

es stalling deflection

 $C_{\mathbb{D}}$ 

For design purposes it is incluisable to use values close to the stalling conditions and "nominal" values are therefore defined as those corresponding to a deflection of 0.8 of the stalling deflection. These values are distinguished by an asterisk.

* E	nominal deflection = 0.8 es
ô <b>*</b>	nominal deviation
	orninical factor (for nominal deviction

empirical factor (for nominal deviation) =  $\delta^* / \Theta \sqrt{3/c}$ m

> (i)"Optimum" performance values

For use in cascade performance analysis, "optimum" values are delined as those corresponding to maximum lift/drag ratio. These values are distinguished by the suffix "opt".

> (J) Relation of cascade performance to the isolated acrofoil

In generalized cascade performance analysis, the isolated aerofoil is considered as a cascade of infinite pitch and values for this condition are denoted by the suffix "...".

(k) Scale effects

Rn

Reynolds number (based on blade chord) =  $\rho_1 V_1 c/\mu_1$  on inlet conditions (common form for compressor cascades) =  $c_2 V_2 c/\mu_2$  on outlet conditions (common form for turbine cascades)

The critical Reynolds number range is defined by the relatively large increase in maximum deflection obtained with increasing Roynolds numbers in this range.

T.F. turbulence factor Effective Reynolds number = Test Reynolds Number x T.F. = value or kn at which similar test data would be obtained in a turbulence-free tunnel.

(1)High-speed performance

 $n_{n}$ 

Mach number =  $V/V_c$ Note:- This normally refers to the inlet Each number for compressor cascades. For turbine cascades the outlet Nach number is also used and the two can be distinguished by the suffixes 1 and 2 respectively.

For compressor cascades, an empirical critical Mach number is used as a measure of the onset of compressibility effects on performance. This was previously defined by the commencement of a fall-off in the pressure rise coefficient with increasing fisch number at a given incidence, but it is now related to a specified increase in loss in order to fir a more definite value. To avoid confusion of terminology, this empirical value is now known as the "drag oritical Mach number".

> Critical hach Number - The stream hach number at which sonic velocity is first reached locally at some point on the blade surface.

- Mn<sub>c</sub> Drag Critical Mach Number The stream Mach number at which the total-head loss coefficient has risen to 1.5 times its minimum value at the same incidence.
- han Maximum Lach Number (Compressor Cascades) The stream Each number corresponding to zero pressure rise across the casoade. Theoretical Maximum Lach Fumber - The stream Mach number corresponding to some mean velocity in the blade throat.

#### 3.6 The cascade or blade row in three-dimensional flow

The losses, and other quantities, have been defined in section 3.5 as applied to two dimensional flow. These ideal conditions are never fully realized, even in cascade work, and in the actual machine stage it is necessary to take into account the losses due to skin friction at the annulus walls and secondary effects at the blade ends etc. In this case the basic symbols are used as applying to the total loss and suffixes are used to distinguish the component losses and derivatives.

For example:-

- $\overline{\omega}p$  mean profile loss of total head pressure, for two-dimensional flow (as in section 3.5)
- CDp profile drag coefficient (on vector mean velocity) for two dimensional flow (as defined in section 3.5)
- C<sub>Da</sub> annulus drag coefficient (on vector mean velocity) from the losses due to skin friction on the annulus walls.
- CDs secondary drag coefficient (on vector mean velocity). Used to include induced and other losses due to flow conditions at the blade ends, tip clearances, wake interference etc. which cannot, as yet, be separated.
- $C_D$  total drag coefficient =  $C_{D_D} + C_{D_A} + C_{D_S}$
- $\lambda$  an empirical factor, used in connection with secondary losses.
  - =  $c_{D_s}/c_{L_{th}}^2$
- np profile efficiency = ratio of the actual pressure rise through the cascade, with two-dimensional flow, to the theoretical pressure rise with no losses (i.e. efficiency based on profile loss only).
- mb blade efficiency = ratio of the actual pressure rise through the cascade to the theoretical pressure rise with no losses (i.e. efficiency based on total loss)
- 3.7 The compressor or turbine stage
  - (a) Definition

The stage comprises a rotor, or noving blade row with its associated stator, or fixed blade row, and in general it is considered as occurring in the middle of a multi-stage machine. Fig. 6 shows the velocity triangles and notation in the normal compressor form and the turbine stage is also shown to illustrate the application of the same notation and conventions.

#### (b) Sign conventions

In the normal compressor stage velocity triangles, all flow angles and velocities are considered positive as shown in Fig. 6. In effect, each blade row is considered separately as a cascade and its flow angles and velocities follow the normal cascade convention of signs, as previously defined. The inlet guide blades to a compressor are an exceptional case, as they form a positive stagger cascade, but the use of the positive sign for the absolute inlet angle to the first stage is in keeping with the general consideration of a stage as placed in the middle of a compressor.

The blade speed is also considered as positive in a compressor stage and does not follow the sign convention of the rotor row as a cascade. Apart from its obvious convenience, some justification for this convention can be found in the fact that the stage work is determined from the blade speed and the rate of change of absolute moment of momentum of the fluid. The latter is related to the stator row in sign and it is reasonable, therefore, to refer the blade speed to the same convention.

- (c) Notation and velocity triangle relations
- N speed of revolution of rotor
- U blade velocity (at any given radius). (Positive in compressors and negative in turbines).

The fluid angles and velocities are distinguished by suffixes, as

- upstream stator outlet (absolute)
- 1 rotor inlet (relative)

follows:-

- 2 rotor outlet (relative)
- 3 downstream stator inlet (absolute)

4 downstream stator outlet (absolute)

Then from the velocity triangles

 $U_1 \sqrt{V_{a_1}} = \tan \alpha_0 + \tan \alpha_1$  $U_2 \sqrt{V_{a_2}} = \tan \alpha_2 + \tan \alpha_3$ 

(d) The stage performance

 $\Delta T_{tot_s} = total-head temperature rise$ = total-head temperature rise over rotor row.

The estimation of stage work or temperature rise is usually based on the cascade performance and velocity triangles at a given design diameter. Equating the increase in internal energy to the work <u>input</u>, obtained from momentum considerations and the velocity triangle relations, (the process being assumed adiabatic) gives:-

 $K_p \Delta T_{tots}$  (theoretical) = U<sub>2</sub> V<sub>22</sub> tan a<sub>3</sub> - U<sub>1</sub> V<sub>a1</sub> tan a<sub>0</sub>

In practice the stage work or temperature rise in compressors is found to be less than this calculated value, and an empirical correlation factor is defined as :-

Ω

work done factor \_ actual work or temperature rise calculated work or temperature rise

Then the actual stage temperature rise is given by :-

 $K_p \Delta T_{tot_s} = \Omega (U_2 V_{a_2} \tan a_3 - U_1 V_{a_1} \tan a_0)$ (Positive for compressors and negative for turbines)

If  $U_1 = U_2 = U$  and  $V_{a_1} = V_{a_2} = V_a$ , as is often the case,

 $K_p \Delta T_{tot_s} = \Omega U V_a (\tan \alpha_3 - \tan \alpha_0)$ 

$$\Omega U V_a$$
 (tan  $a_1$  - tan  $a_2$ )

(Note:- For turbines no such correction factor is necessary, i.e.  $\Omega = 1.0$ )

The following coefficients are used:-Flow coefficient =  $V_a/U$ Pressure rise coefficient =  $\Delta P_s / \frac{1}{2} o U^2$ Temperature rise coefficient =  $K_p \Delta T_{tot_e}/\frac{1}{z}U^2$ 

3.8 Overall conditions for the compressor or turbine

In general the suffix "o" is applied to quantities relating to overall performance and the suffixes "I" and "II" are sometimes used to distinguish fluid conditions at inlet and outlet respectively.

number of stages n

overall efficiency ηο Normally adiabatic efficiency based on total-head conditions, but suffixes "ad" and "pol" are used to distinguish adiabatic and polytropic efficiencies where necessary.

4.1	Englı	sh symbols
a		distance of point of maximum camber from leading edge.
Ъ		maximum carber
с		blade chord (length)
đ	1/d m/d 0/d	diameter inner diameter of flow annulus mean diameter of flow annulus outer diameter of flow annulus
g		acceleration due to gravity
h		blade height
l	is	incidence stalling incidence
e		length (usually axial)
m		empirical factor for deviation = $\delta^* / \Theta \sqrt{s/c}$
n		number of stages
0		blade opening (turbine blading)
r	r <sub>1</sub> r <sub>2</sub>	radius radius of curvature of leading edge radius of curvature of trailing edge
S		pitch (or blade spacing)
t		maximum thickness of blade section
z		perimoter
A	Aa At	area annulus area throat area - compressor blading, (normally per unit blade height, therefore used also as throat width)
$C_{\mathbf{f}}$		skin friction coefficient
c <sub>D</sub> ,c <sub>D(</sub>	(v <sub>2</sub> )	drag coefficients based on vector-mean and outlet velocities respectively. Used without suffixes they normally refer to the total drag. Suffixes a, p, s, refer to annulus, profile and secondary drags respectively.
°L,°L(	(v <sub>2</sub> )	lift coefficients based on vector-mean and outlet velocities respectively. (Note:- $C_{L(V_2)}$ is also known as the "loading factor", $\psi$ )
D		drag
J		mechanical equivalent of heat

- 17 **-**

K		gas constant
Хp		specific heat at constant pressure
ĸv		specific heat at constant volume
L		lıft
ŀ-n	<sup>}/(</sup> nc	llach number = V/V <sub>c</sub> critical or drag critical mach number maximum lach number
N		speed of revolution
Ρ P <sub>tot</sub>	P, APtot	static pressure (absolute) total-head pressure (absolute) pressure difference or change in pressure
R		pressure ratio
Rn		Reynolds number
T T <sub>tot</sub>	r, Artot	static temperature (absolute) total-head temperature (absolute) temperature difference or change in temperature
U		blade speed
ν	Va Vc Vm Vw	velocity (fluid) axial velocity acoustic velocity vector-mean velocity whirl velocity
v		nean velocity
W		mass flow
A.R.		aspect ratio
L.E.		leading edge
T.E.		trailing edge
T.F.		turbulence factor
4.2	Greek	symbols
α	a <b>m</b>	fluid flow angle (from axial) vector-mean fluid angle nominal fluid angle
β		blade angle (fron axial)
Υ		ratio of specific heats = $K_p/K_v$
3	ð <b>*</b>	deviation nominal deviation
ε	ຬ <b>*</b> ຬ <sub>ຘ</sub>	deflection nominal deflection stalling deflection

ζ		blade stagger anglo
γ	n <sub>ad</sub> n <sub>pol</sub>	efficiency adiabatic efficiency polytropic efficiency
θ		blade cambor angle
λ		empirical factor for secondary drag = $C_{D_S} / C_L^2_{th}$
11		viscosity
v		kinematic viscosity
દ્		contraction coefficient
Q		density
σ		relative density
X <sub>1</sub> X <sub>2</sub>		blade camber inlet angle blade camber outlet angle
ψ		loading fictor = lift coefficient based on outlet velocity, $O_L(V_2)$
ω	$\frac{\overline{\omega}}{\overline{\omega}}_{p}$	loss of total-head pressure mean loss of total-head pressure mean profile loss of total-head pressure

 $\Omega$  work done factor

### 4.3 Sulfixes

The suffixes listed below are these which are considered as "separable", i.e. they are pplied to a number of variables or serve to distinguish values (by place etc.) without modifying the basic meaning of the symbol.

#### 4.3.1 Alphabetical

Ъ	blade
0	over.11
p	profile
S	sta <sub>é</sub> c
t	throat
opt	optimum (values at maximum L/D condition)
tł.	theoretical (no losses)
tot	total-head

- 19 -

4.3.2 Numerical

	-	
0		upstrear stator blade outlet (in a stage)
1		blade inlet, or loading edge (in cascade) rotor blade inlet (in a stage)
2		blade outlet or trailing edge (in coscade) rotor blade outlet (in a stage)
3		downstream st. tor inlet (in a stage)
4		domstruam stator outlet (in a st-ge)
œ		infinity (relating to esseade conditions at infinite pitch)
£		inlet conditions (overall)
II		outlet conditions (overall)
4•4	•4 Indices	
*		nominal values

volues with isontropic flow.

#### ROFERINCES

No.	Author	
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FIG.I.



## FLUID DYNAMIC NOTATION.



## FLUID DYNAMIC NOTATION.



FIG.4



## FLUID DYNAMIC NOTATION.



NEGATIVE

STAGGER - COMPRESSOR BLADING



POSITIVE STAGGER - TURBINE BLADING

# FORCES ON THE BLADE IN CASCADE

FIG. 6.



C.P. No. 97 (13,675) A.R C. Technical Report

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